

# Dev H<sub>2</sub> for EAF



SMS  group



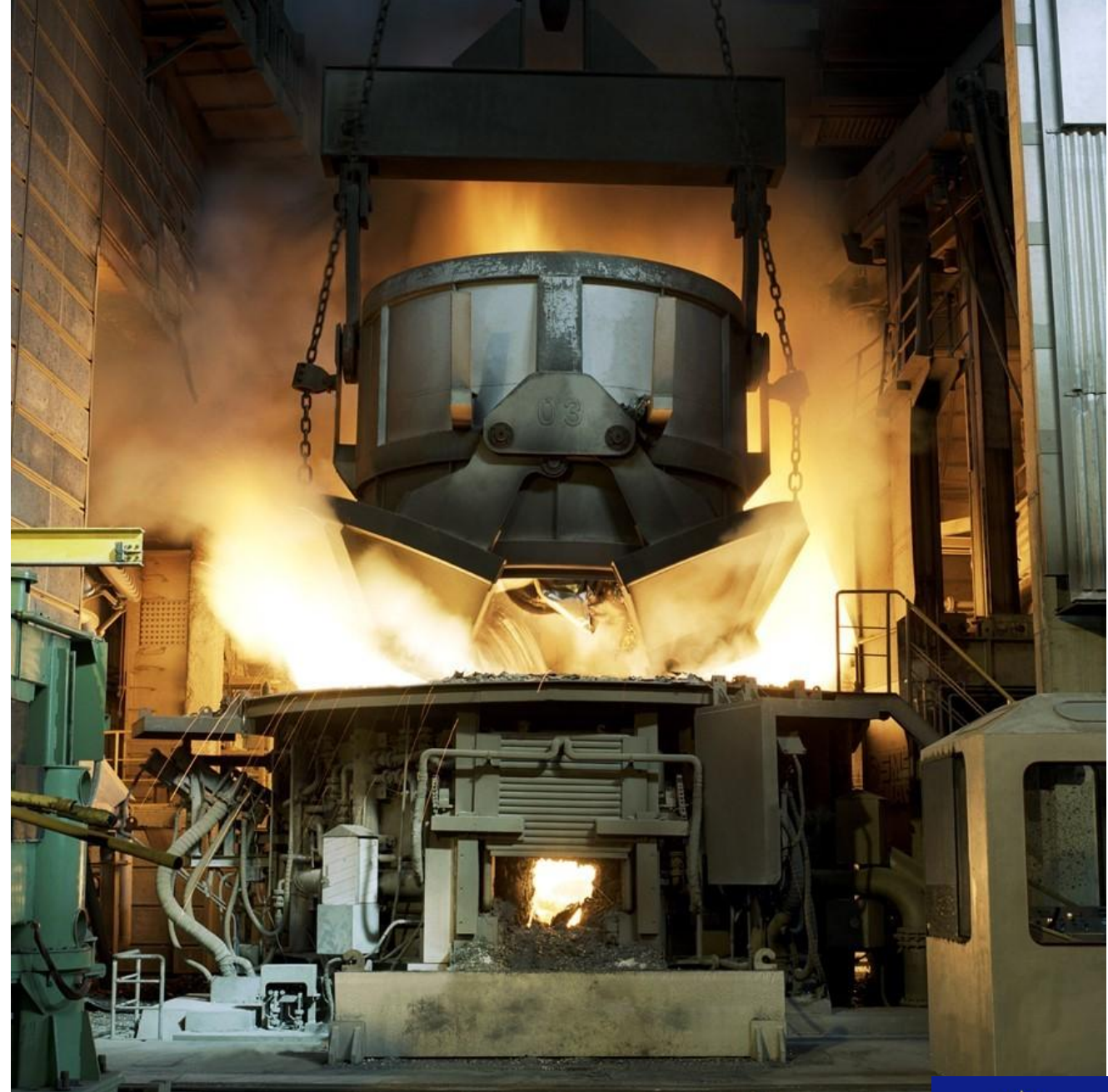
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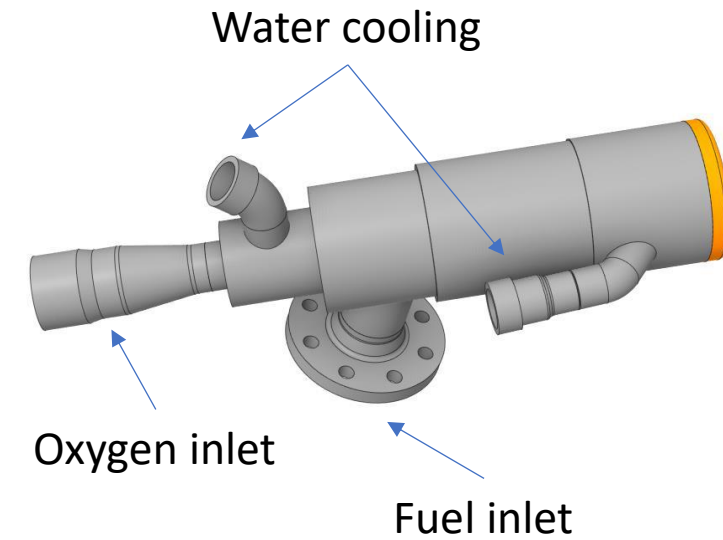


# Burner technology and combustion equipment

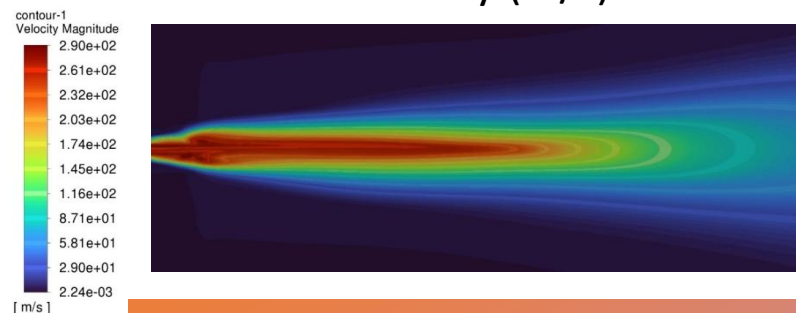
## Design and construction of the H<sub>2</sub> injector-burner

The CFD analysis results of burner at 3 MW with 100% hydrogen show:

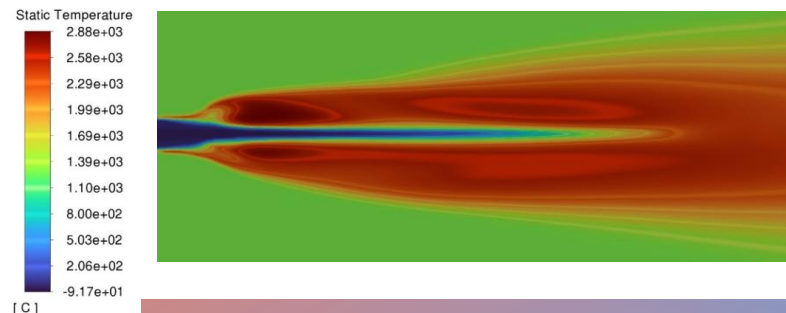
- 1) The combustion of hydrogen is complete in less of 2 meters.
- 2) The central oxygen jet remains stable, improving the stability of the flame, being the oxygen the stream that guides the remaining fuel flow rate.
- 3) The fast ignition favors the mixing of oxidant and oxidizer.
- 4) The high speed of the central oxygen permits to produce an elongated flame with a progressively combustion through the entire length of the jet reducing the heat load on the burner head.



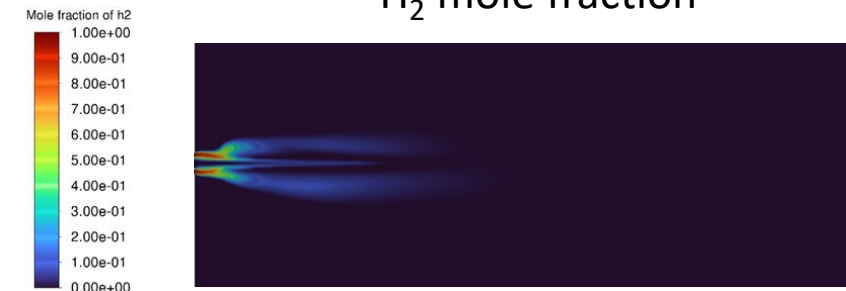
Velocity (m/s)



Temperature (°C)



H<sub>2</sub> mole fraction

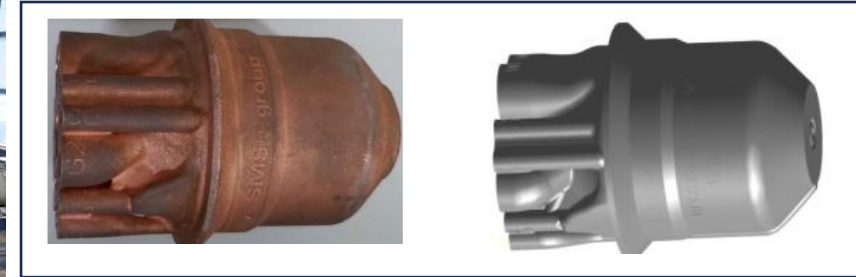


# Impact of H<sub>2</sub> burner on the steel composition

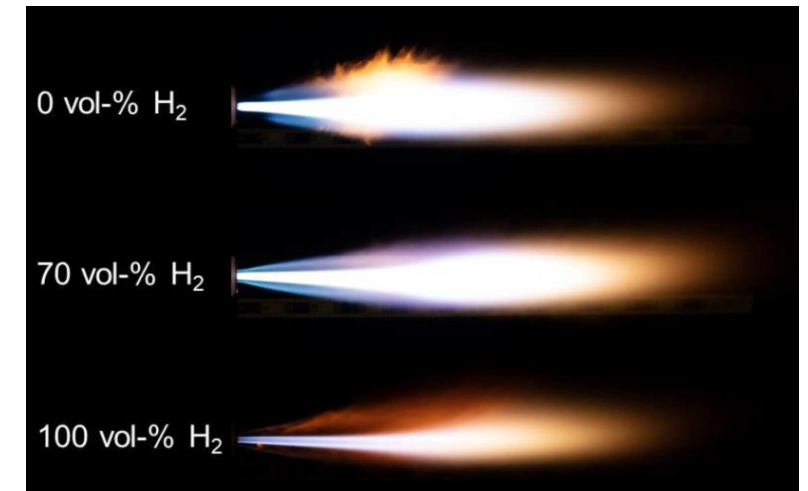
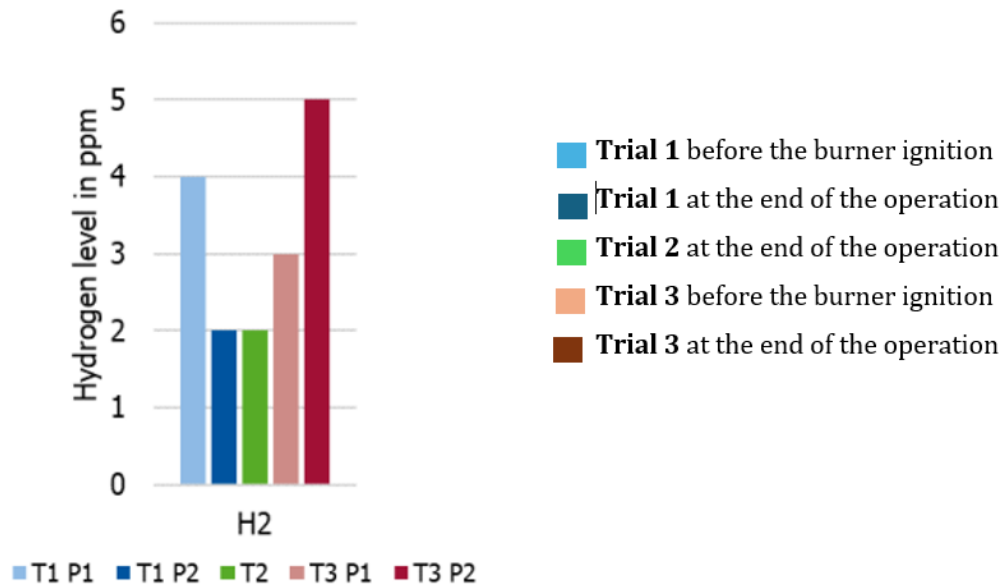
## Experimental trials in pilot scale EAF

The burner with a power of 50 kW has been tested in a pilot scale EAF with an active power of 600 kW and 2000 A of maximum arc current. The burner is able to combust different fuel gases and their mixtures ranging from 100% natural gas (NG) to 100% hydrogen (H<sub>2</sub>).

The flame with 100% hydrogen in the fuel gas is visible, due to particles present in the ambient atmosphere which accumulate in the long exposure picture. The results of the analysis show that the H<sub>2</sub> content in the steel remained within the range of 2-5 ppm.



Small scale prototype – 50kW





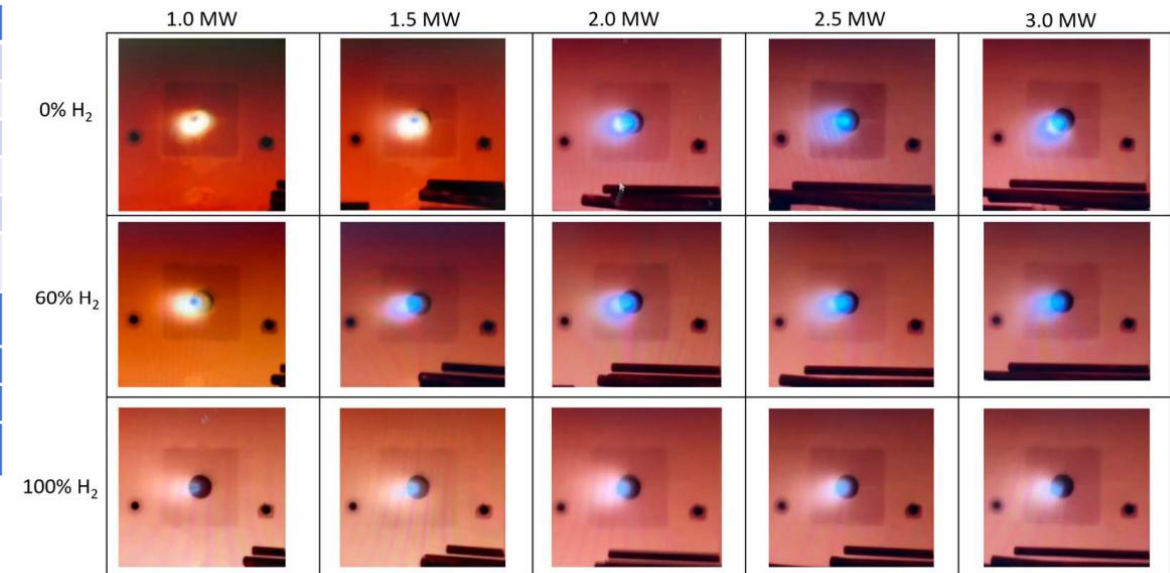
# Burner technology and combustion equipment

## Experimental campaign with Oxyfuel burner at RINA-CSM pilot plant

The **experimental campaign** with an Oxyfuel burner has been conducted, at the RINA-CSM combustion chamber in Dalmine, to evaluate performance and feasibility of the H<sub>2</sub>-burner with different fuels supplies: from 100% NG to 100% Hydrogen, including mixed configuration of NG-H<sub>2</sub>. The fuel mixing was performed by a dedicated mixing regulation system developed by Nippon Gases



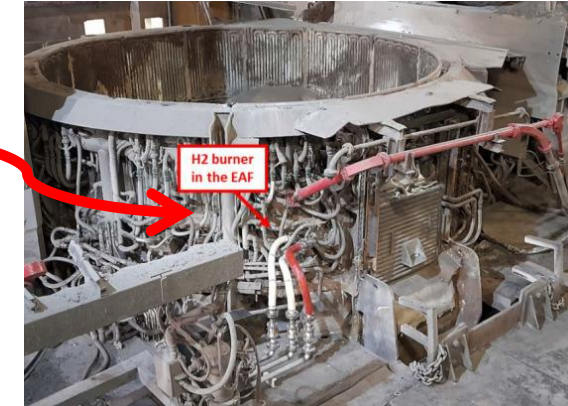
Length (internal)	[m]	3 – 7.5
Cross Section	[mm] x [mm]	2000 x 2000
Maximum Burner Capacity	[MW <sub>gas based</sub> ]	3
Maximum NG Flow Rate	[Nm <sup>3</sup> /h]	300
Maximum Syngas Flow rate	[kg/h]	2000
Maximum Air Flow Rate	[Nm <sup>3</sup> /h]	3500
Maximum Working Temperature	[°C]	1250
Thermocouples for measuring longitudinal temperature profile along burner axis;		
Pollutants Monitoring system for O <sub>2</sub> , CO & NO <sub>x</sub> ;		
Computer Controlled System		
Continuous Video Monitoring		



# Burner technology and combustion equipment

## INDUSTRIAL trials with Oxyfuel burner

Process Data	FENO
Capacity (t)	147 t liquid
N° of burners	8 NG burners+3 sidewall lances (in the first stage burners - in the last lances)
Max burner power (MW)	4
N° of Tuyeres	3 (bottom)
Max tuyere power (MW)	1
N° of Jet burners	4
Max Jet burner power (MW)	3
N° of C injectors	3
N° of polymers injectors	1
N° lime injectors	2
N° white slag injectors	2



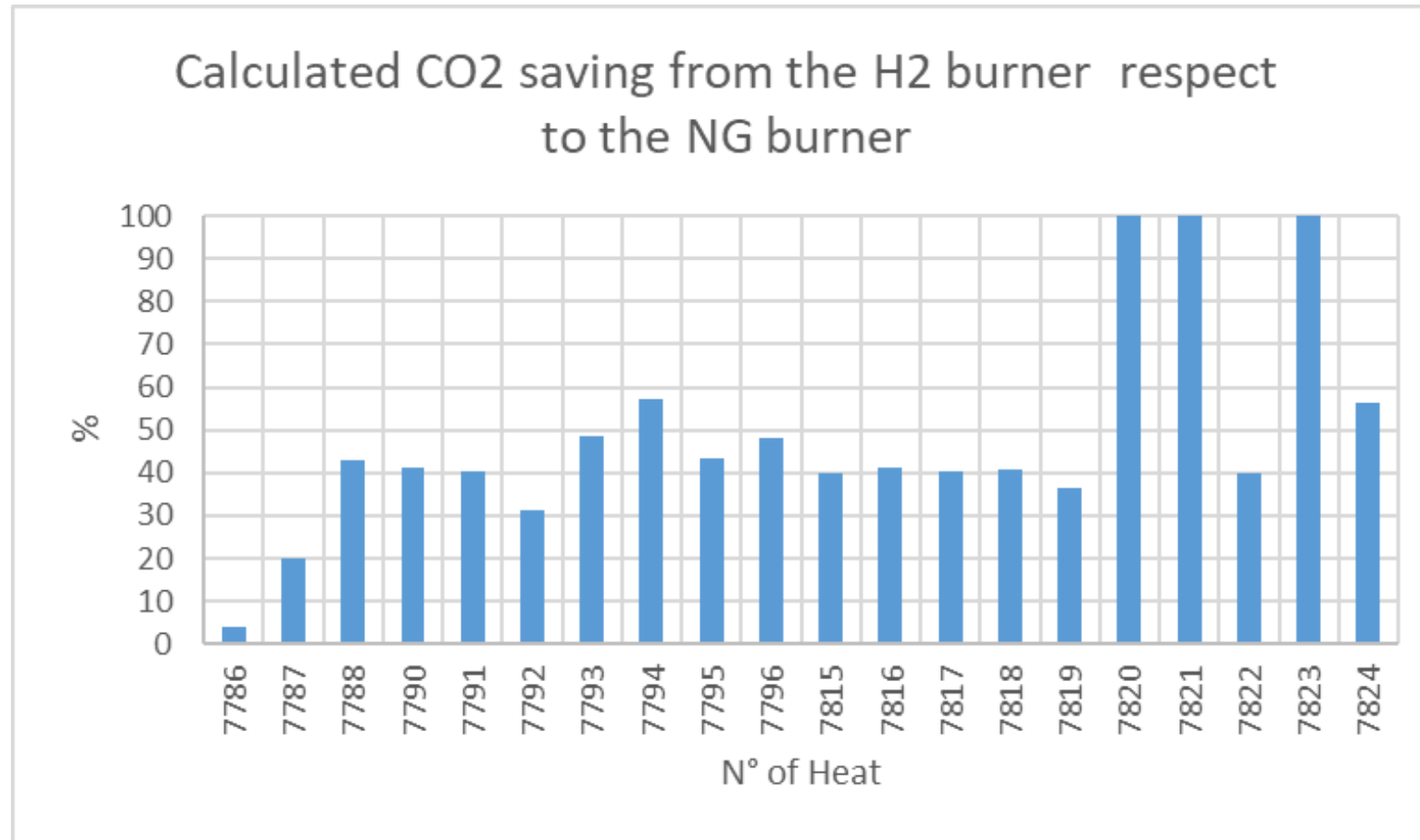
The **industrial campaign** at the Ferriere Nord Electric Arc Furnace (EAF) aimed to evaluate the feasibility of using a hydrogen (H<sub>2</sub>) burner to replace one of the existing natural gas (NG) burner.

The Ferriere Nord EAF has a capacity of 147tons. It is equipped with 8 natural gas burners of 4 MW, 4 jet burners of 3 MW, and 3 bottom tuyeres fed with oxygen. Additionally, the furnace is equipped with injectors for slag reducing agents and slag conditioners.

**Industrial campaign** at FeNo in EAF results confirmed the burner stability and its correctly working up to 4 MW with 100% H<sub>2</sub>.

# Emissions

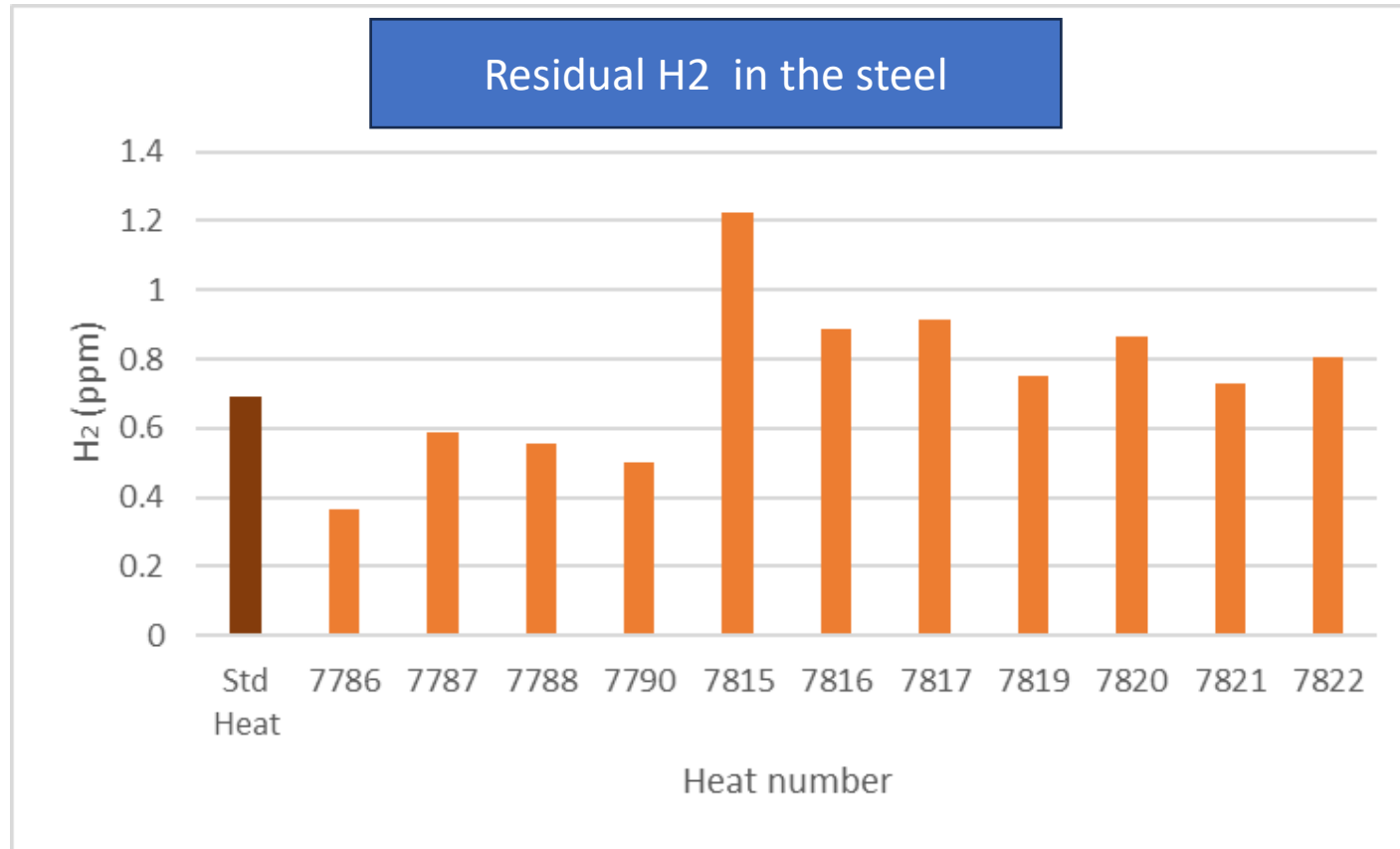
## INDUSTRIAL trials with Oxyfuel burner



**Industrial campaign** at FeNo in EAF results showed an average CO<sub>2</sub> reduction of 48% due to NG use during the anti-splash phase, while 100% reduction was reached in three heats where only hydrogen was used throughout.

# Impact of H<sub>2</sub> burner on the steel composition

## INDUSTRIAL trials with Oxyfuel burner



**Industrial campaign** at FeNo in EAF results confirmed that residual H<sub>2</sub> in steel samples in LF remained below 2.0 ppm

# ACKNOWLEDGMENTS



This work was carried out with support from the European Union's Research Fund for Coal and Steel (RFCS) research program under the ongoing project: *Development and enabling of the use of the H2 burner to produce liquid steel in EAF – DevH2forEAF*- GA number: 101034081.

# Thank you for your attention

For further information visit  
the website

<https://www.devh2eaf.eu/>

